



DCUSA DCP 340 Change declaration

Voting end date: 9 August 2019

DCP 340 'NOTICE PERIOD REQUIRED TO RECOVER APPROVED LAST RESORT SUPPLY PAYMENT CLAIMS WHICH BREACH THE MATERIALITY THRESHOLD'	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	Accept	n/a	n/a
RECOMMENDATION	<p>Change Solution – Accept.</p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the change solution be Accepted.</p> <p>Implementation Date – Accept.</p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to the implementation date was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the implementation date be Accepted.</p>				

PART ONE / PART TWO	Part One – Authority Determination Required
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PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
SP Distribution	Accept	Accept	DCUSA Charging Objectives one and four.	
SP Manweb	Accept	Accept		
Northern Powergrid (Northeast) Ltd	Accept	Accept	As proposer of DCP340 our view remains that DCUSA charging objectives 1 and 4 are better facilitated. Charging objective 1 - better facilitated as it will improve efficiency in a DNO discharging its licence obligations and as the licence intends it to do so. Charging objective 4 - better facilitated by ensuring that a DNO can efficiently recover costs incurred at relatively short notice relating to the appointment of a supplier of last resort. We do not believe the other charging objectives are impacted.	No.
Northern Powergrid (Yorkshire) plc	Accept	Accept		
Western Power Distribution (East Midlands)	Accept	Accept	Charging objective one: better facilitated by improving efficiency in a DNO discharging its licence obligations and by ensuring SLC38B can be complied with in relation to the requirement to recover a Valid	None.
Western Power Distribution (West Midlands)	Accept	Accept		
Western Power Distribution (South Wales)	Accept	Accept		

Western Power Distribution (South West)	Accept	Accept	Claim which has breached the Materiality Threshold using approved use of system charging methodologies. Charging objective four: better facilitated by ensuring a DNO can efficiently recover costs incurred at relatively short notice relating to the appointment of a SoLR in accordance with the licence.	
Electricity North West Limited	Accept	Accept	We believe the change will better facilitate DCUSA Charging Objective one as it reflects changes to the licence condition obligations of DNOs (SLC38B). We believe that DCUSA Charging Objective four will be better facilitated by the implementation of this change as it provides a mechanism for DNOs to adjust charges at short notice when the SoLR Payment Claim materiality limit is breached.	None.
Eastern Power Networks	Accept	Accept	Charging Objective one will be better facilitated as it will ensure SLC38B can be complied with in relation to the requirement to recover a Valid Claim which has breached the Materiality Threshold using approved Use of System charging methodologies. Charging Objective four will be better facilitated by ensuring that a DNO can efficiently recover costs	
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		

			incurred at relatively short notice relating to the appointment of a SoLR in accordance with the licence.	
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IDNO PARTIES				
Leep Electricity Networks Limited	Accept	Accept	1 The development, maintenance and operation by each of the DNO Parties and IDNO Parties of an efficient, co-ordinated, and economical Distribution System.	
ESP Electricity Ltd	Accept	Accept	ESPE agrees with the WG in that Charging Objectives one and four would be better facilitated. Obj 1: improves efficiency in recovering valid claim that breaches a threshold under the licence. Obj 4: ensures a DNO can recover costs with relatively short notice for SoLR claims. 2	

SUPPLIER PARTIES				
Npower Ltd	Accept	Accept		
British Gas	Accept	Accept	This change is an improvement to the current arrangements since it potentially increases the notice	The legal text may need to be clarified. The legal text suggests an amendment to Clause 19.1B to say that where the new

			<p>period for suppliers with respect to the recovery of a SoLR claim. It is important that DNOs publish any relevant updated charges by 1 February to allow time for Ofgem to include the updated charges in the Retail Price Cap. Paragraph 4.21 of the Change Report states that this is the intent of the solution, and we are supportive of the change on that basis. However, the proposed legal text appears to be contradictory and may need to be clarified as per our comment below.</p>	<p>Clause 19.1E applies, then the notice period shall be 40 days. However, the new Clause 19.1E (a) states that DNOs (acting in their own service area) may vary Use of System Charges at any time by 1 February. These two clauses seem to contradict each other. Clause 19.1B may need to be clarified to make clear that where new Clause 19.1E applies the notice period shall be as per the requirements of that clause.</p>
Haven Power	Accept	Accept	Positive impact to objectives 1 and 4	
Opus Energy Ltd	Accept	Accept	Positive impact to objectives 1 and 4	

CVA REGISTRANT PARTIES

N/A

GAS SUPPLIER PARTIES

N/A